

MARKET CODE / OPERATIONAL CODE CHANGE PROPOSAL

Form
version 2.1

Change Proposal reference
(To be completed by the TP Sec.)

MCCP190

Version No.

D.1

PART A — SUBMISSION

A.1. GENERAL DETAILS

A.1.a. TITLE R10 Performance Standard Amendments

A.1.b. COMPANY Business Stream

Change Proposals must be authorised by the person designated by the signatory to the Market Code Framework / Accession Agreement

A.1.c. AUTHORISED SIGNATURE Duncan Innes NAME Duncan Innes

A.1.d. CONTACT NAME Duncan Innes CONTACT EMAIL; TEL./MOB. Duncan.innes@business-stream.co.uk
0131 338 3259

A.1.e. ASSOCIATED MCCP / OCCP

A.1.f. ASSOCIATED DOCS.

A.1.g. PROPOSED URGENCY NON-URGENT

A.1.h. REASONS FOR URGENCY

The CMA CEO will review this information and make a decision as to whether to take this MCCP / OCCP forward as urgent as defined under Market Code Part 8.9.1

A.2. MCCP / OCCP DETAILS		
A.2.a. ISSUE OR DEFECT WHICH THIS MCCP / OCCP SEEKS TO ADDRESS Required under Market Code Parts 8.7.1 (ii) (b) and 8.8.1 (ii) (b)		
Currently, the R10 performance standard is applied to all active meters in the market, regardless of SPID status. As a result, temporary disconnection creates a situation where it is impossible for LPs to submit a read, but where they will still fail the standard for not doing so.		
A.2.b. DESCRIPTION OF THE NATURE AND PURPOSE OF THE MCCP / OCCP AND HOW IT MEETS THE MARKET CODE / OPERATIONAL CODE OBJECTIVES AND PRINCIPLES FOR THE MARKET DOCUMENTS Required under Market Code Parts 8.7.1 (ii) (c) and 8.8.1 (ii) (c)		
General Description		
An amendment to CSD002 is proposed, whereby the descriptions of the R10A and R10B standards will include a clarification that it should exclude periods of TDISC, and that a Y read would count as a Previous Action Date.		
Principles and Objectives affected		
PRINCIPLE	AFFECTED (Y/N)	DESCRIPTION
Proportionality	N	
Transparency	Y	Performance Standard failure reporting, and the resulting charges, will more accurately reflect actual LP performance.
Simplicity, Cost-effectiveness, and Security	Y	It will be easier for LPs to focus on investigating genuine performance failures.
Non-exclusivity	N	
Barriers to Entry	N	
Customer Contact	N	
Non-discrimination	N	
Non-detrimental to SW Core Functions	N	

MC / OC OBJECTIVES		
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A.2.c. IMPACT Required under Market Code Parts 8.7.1 (ii) (d), (f) and (g), and 8.8.1 (ii) (d) and (f)		
CONFIGURED ITEM	IMPACTED (Y/N)	DESCRIPTION
MC / OC		
CSDs		
Wholesale Services Agreements		
Licenses		
CMA Central Systems		
CMA business processes		
Trading Party systems		
Trading party business processes		

A.2.d. DRAFT LEGAL TEXT Required under Market Code Parts 8.7.1 (ii) (d) and 8.8.1 (ii) (d)	
A.3. IMPLEMENTATION DETAILS	
A.3.a. PROPOSED IMPLEMENTATION DATE OR LEAD TIME Timescale must not overlap with the period of consultation with the Commission and should take account of the impacts identified in Section A.2.c. Any quoted lead time should commence from date of Approval.	
September 2016.	
A.3.b. ANY LIMITATIONS OR DEPENDENCIES FOR IMPLEMENTATION	
A.4. ANY OTHER COMMENTS	

PART B — TP ASSESSMENT

B.1. ASSESSMENT PROCESS

B.1.a. ASSESSMENT START DATE	2015-09-30	ASSESSMENT END DATE	2015-12-10
B.1.b. IMPACT ASSESSMENT REQUIREMENT		IA NOT REQUIRED	
B.1.c. CONSULTATION REQUIREMENT		TP CONSULTATION NOT REQUIRED	
B.1.d. ASSOCIATED DOCUMENTS (to this Part B)			

B.2. ASSESSMENT DETAILS

B.2.a. CHANGE SPECIFICATION AND IMPACT (if different from that originally submitted)

B.2.b. DRAFT LEGAL TEXT (if different from that originally submitted)

Amendments to p12-13 of CSD0002 as follows:

R10A standard

Success if a bi-annually read meter is read within 160 BDs (excluding periods of vacancy or disconnection) of the later of:

- 31st December 2010
- The last meter read for that meter
- The date of submission of an I, O or Y-~~or~~Q read
- The date the last Performance Charge (if any) was applied in respect of measure R10A for this meter.
- The last Registration Start Date for the associated Supply Point.

R10B standard

Success if a monthly read meter is read within 40 BDs (excluding periods of vacancy or disconnection) of the later of:

- 31st December 2010
- The last meter read for that meter
- The date of submission of an I, O or Y-~~or~~Q read
- The date the last Performance Charge (if any) was applied in respect of measure R10A for this meter.
- The last Registration Start Date for the associated Supply Point

B.2.c. TP ASSESSMENT
Taking into account complexity, importance and urgency, and having regard to whether or not such proposal is within the relevant Objectives and Principles as required under Market Code Parts 8.7.1 (v) and 8.8.1 (iv)

Impact on Principles and Objectives (if different from that originally submitted)

Cost Estimate	
Benefit Estimate (L: < 10k, M: £10k to £100k, H: > £100k)	
B.3. TP DECISION	TP APPROVED
B.4. FINAL TP VIEWS	
B.5. PLANNED IMPLEMENTATION DATE	March 2016

WITHDRAWN BY PROPOSER?	No
COMMENTS	
DATE OF WITHDRAWAL	

PART C — COMMISSION APPROVAL

C.1. DATE FINAL REPORT ISSUED TO COMMISSION	2016-01-12
C.2. APPROVAL STATUS	APPROVED CHANGE
C.3. DATE OF APPROVAL STATUS	2016-02-01
C.4. COMMISSION RESPONSE REFERENCE	

PART D — IMPLEMENTATION

D.1. IMPLEMENTATION DATE	September 2016
D.2. IMPLEMENTATION DETAILS (MC version, CSD versions, CMA Central Systems release number, etc.)	
CSD0002 v10.0	