

MARKET CODE / OPERATIONAL CODE CHANGE PROPOSAL

Form
version 3.0

Change Proposal reference
(To be completed by the TP Sec.)

MCCP323

Version No.

B.1

PART A — SUBMISSION

A.1. GENERAL DETAILS

A.1.a. TITLE March 2026 Consolidated CSD Drafting

A.1.b. COMPANY Central Market Agency

Change Proposals must be authorised by the person designated by the signatory to the Market Code Framework / Accession Agreement

A.1.c. AUTHORISED SIGNATURE NAME Damian Sharp

A.1.d. CONTACT NAME CONTACT EMAIL;
TEL/MOB. damian.sharp@cmascotland.co.uk

A.1.e. ASSOCIATED
MCCP / OCCP

A.1.f. ASSOCIATED DOCS.

Updated drafting for:

- Market Code (v57)
- CSD0002: Performance Standards (v21)
- CSD0101: Registration: New Connections and New Supply Points (v21)
- CSD0102: Registration Transfers (v12)
- CSD0104: Maintain SPID Data – Part 1 SPID Level Data (v26)
- CSD0104: Maintain SPID Data – Part 2 Meter Level Data (v18)
- CSD0202: Meter Read Submission (v11)
- CSD0301: Data Transaction Catalogue (v33)
- CSD0302: Standing Reports and Data Extracts (v21)

NOTE: CSD0301 Annex is also to be updated, but is not attached (and will be provided when the release is deployed)

A.1.g. PROPOSED URGENCY NON-URGENT

A.1.h. REASONS FOR URGENCY

The CMA CEO will review this information and make a decision as to whether to take this MCCP / OCCP forward as urgent as defined under Market Code Part 8.9.1

A.2. MCCP / OCCP DETAILS

A.2.a. ISSUE OR DEFECT WHICH THIS MCCP / OCCP SEEKS TO ADDRESS
Required under Market Code Parts 8.7.1 (ii) (b) and 8.8.1 (ii) (b)

The purpose of this MCCP is to capture final refinements to the Market Code and Code Subsidiary Documents (CSDs), required as a consequence of the development of the March 2026 Release, and to consolidate the required Market Code and CSD changes which have already been described in the Approved Changes that form the scope of that Release. The MCCP also picks up inconsistencies and/or gaps identified from previously Approved Changes.

A.2.b. DESCRIPTION OF THE NATURE AND PURPOSE OF THE MCCP / OCCP AND HOW IT MEETS THE MARKET CODE / OPERATIONAL CODE OBJECTIVES AND PRINCIPLES FOR THE MARKET DOCUMENTS
Required under Market Code Parts 8.7.1 (ii) (c) and 8.8.1 (ii) (c)

General Description

The following are the additional changes:

Market Code and CSD0101 Registration: New Connections and New Supply Points.

- Proofreading corrections.

CSD0202 Meter Read Submission.

- Additional bullet point in Section 2.1.6 to ensure consistency with CSD0102 Registration Transfers.

CSD0301 Data Transaction Catalogue.

- Addition of “LMNR” (Logical Meter. Does not require to be read) to valid set for D3038 to allow easy identification of logical meters.
- D3038 Meter Remote Capability is proposed to be optional not required in the T013.0 and T013.1 transactions. This will allow other meter data items to be updated without having to update the Meter Remote Capability at the same time. All other data items in the T013.0/T013.1 transactions are optional.
- The D3028 S Read Reason Code would be renamed to D3028 Estimated Read Reason Code
- The D3029 S Read Remedial Work Indicator would be renamed to D3029 Estimated Read Remedial Work Indicator
- Amendments to Return Codes to reflect Estimated Reads rather than S Reads

Return Code	Old Description	New Description
AJ	Meter S Read Remedial Work Indicator must be provided and set to False.	Meter Estimated Read Remedial Work Indicator must be provided and set to False.
AN	Meter S Read Reason Code is not valid for the provided SPID.	Meter Estimated Read Reason Code is not valid for the SPID provided.
IT	Meter S Read Reason Code must be provided.	Meter Estimated Read Reason Code must be provided.

IU	Meter S Read Remedial Work Indicator must be provided and set to True.	Meter Estimated Read Remedial Work Indicator must be provided and set to True.
JB	Meter S Read Reason Code and S Read Remedial Work Indicator should only be provided for S reads.	Meter Estimated Read Reason Code and Estimated Read Remedial Work Indicator must only be provided for Estimated Transfer reads.

Note – the KM Return Code for Retrospective Amendments will also be changed.

- New Return Codes required by the detailed design of the March 2026 release.

Return Code	Description
AY	Meter Read Type and Meter Read Method must be a valid combination
DW	Meter Treatment and Meter Remote Capability must be compatible

CSD0302 Standing Reports and Data Extracts

- Renaming of D3028 to Estimated reflected in MDS reports.

Principles and Objectives affected
CMA Guidance Note GN009 may be referred to for assistance with this section

PRINCIPLE	AFFECTED (Y/N)	DESCRIPTION
Proportionality	Y	Consolidates MC/CSD drafting, with no additional costs.
Transparency	Y	Ensures that MC/CSDs reflect market arrangements.
Simplicity, Cost-effectiveness, and Security	N	
Non-exclusivity	N	
Barriers to Entry	N	
Customer Contact	N	
Non-discrimination	N	
Non-detrimental to SW Core Functions	N	
MC / OC OBJECTIVES		

A.2.c. IMPACT Required under Market Code Parts 8.7.1 (ii) (d), (f) and (g), and 8.8.1 (ii) (d) and (f)		
CONFIGURED ITEM	IMPACTED (Y/N)	DESCRIPTION
MC / OC	Y	See drafting
CSDs	Y	See drafting
Wholesale Services Agreements	N	
Licences	N	
CMA Central Systems	N	
CMA business processes	N	
Trading Party systems	N	
Trading party business processes	N	

A.2.d. DRAFT LEGAL TEXT Required under Market Code Parts 8.7.1 (ii) (d) and 8.8.1 (ii) (d)
See attached drafting.
If changes are identified for CSD0301 Data Transaction Catalogue Annex, these will not be provided in this MCCP, but will be provided following the deployment of the associated system updates. This is because the majority of CSD0301 Annex is system generated automatically and can only be updated after associated changes have been incorporated into the relevant system.

A.3. IMPLEMENTATION DETAILS
A.3.a. PROPOSED IMPLEMENTATION DATE OR LEAD TIME Timescale must not overlap with the period of consultation with the Commission and should take account of the impacts identified in Section A.2.c. Any quoted lead time should commence from date of Approval.
2026-03-20
A.3.b. ANY LIMITATIONS OR DEPENDENCIES FOR IMPLEMENTATION

A.4. ANY OTHER COMMENTS

PART B — TP ASSESSMENT

B.1. ASSESSMENT PROCESS

B.1.a.	ASSESSMENT START DATE	2026-02-19	ASSESSMENT END DATE	2026-02-19
B.1.b.	IMPACT ASSESSMENT REQUIREMENT		IA NOT REQUIRED	
B.1.c.	CONSULTATION REQUIREMENT		TP CONSULTATION NOT REQUIRED	
B.1.d.	ASSOCIATED DOCUMENTS (TO THIS PART B)			

B.2. ASSESSMENT DETAILS

B.2.a. CHANGE SPEC AND IMPACT (IF DIFFERENT FROM THAT ORIGINALLY SUBMITTED)

B.2.b. CMA INTERNAL SYSTEMS IMPACT

B.2.c. DRAFT LEGAL TEXT (IF DIFFERENT FROM THAT ORIGINALLY SUBMITTED)

B.2.d. CUSTOMER IMPACT (TO BE COMPLETED BY LPS)

There is no direct customer impact as a result of this change. Impacts from approved changes include:

MCCP315

Allowing smart meter reads to be included in the Market will improve the accuracy of both settlement and customer billing. Over time this would lead to a reduction in bills based on estimated consumption and support targeted water efficiency measures that will save Customers money.

MCCP316

Improves settlement and billing accuracy and incentivises Scottish Water and LPS to improve performance.

MCCP318

Data about the Customer’s premises are available to the Incoming LP more quickly and with less scope for manual error improving the Customer’s transfer experience.

MCCP319

Transferring responsibility for the Meter Location Code to Scottish Water will lead to this data item being populated more often and more accurately. This benefits Customers by allowing meter reads to be taken more efficiently and thus fewer reads would be missed.

B.2.e. TP ASSESSMENT

Taking into account complexity, importance and urgency, and having regard to whether or not such proposal is within the relevant Objectives and Principles as required under Market Code Parts 8.7.1 (v) and 8.8.1 (iv)	
Impact on Principles and Objectives (if different from that originally submitted)	
Cost Estimate	NONE
Benefit Estimate (L: < 10k, M: £10k to £100k, H: > £100k)	N/A
B.3. TP DECISION	TP APPROVED
B.4. FINAL TP VIEWS	Unanimously approved at the TP on 19 th February 2026
B.5. PLANNED IMPLEMENTATION DATE	March 2026

WITHDRAWN BY PROPOSER?	No
COMMENTS	
DATE OF WITHDRAWAL	

PART C — COMMISSION APPROVAL	
C.1. DATE FINAL REPORT ISSUED TO COMMISSION	2026-03-04
C.2. APPROVAL STATUS	APPROVED CHANGE
C.3. DATE OF APPROVAL STATUS	2026-03-17
C.4. COMMISSION RESPONSE REFERENCE	CMACP170326

PART D — IMPLEMENTATION	
D.1. IMPLEMENTATION DATE	19 March 2026
D.2. IMPLEMENTATION DETAILS (MC version, CSD versions, CMA Central Systems release number, etc.)	
<ul style="list-style-type: none"> • Market Code (v57) • CSD0002: Performance Standards (v21) • CSD0101: Registration: New Connections and New Supply Points (v22) • CSD0102: Registration Transfers (v13) • CSD0104: Maintain SPID Data – Part 1 SPID Level Data (v26) 	

- CSD0104: Maintain SPID Data – Part 2 Meter Level Data (v18)
- CSD0202: Meter Read Submission (v11)
- CSD0301: Data Transaction Catalogue (v34)
- CSD0302: Standing Reports and Data Extracts (v22)