

MARKET CODE CHANGE PROPOSAL

Form
version 3.0

Change Proposal reference
(To be completed by the TP Sec.)

MCCP325

Version No.

D.1

PART A — SUBMISSION

A.1. GENERAL DETAILS

A.1.a. TITLE Amendment to T015.2 transaction

A.1.b. COMPANY CMA

Change Proposals must be authorised by the person designated by the signatory to the Market Code Framework / Accession Agreement

A.1.c. AUTHORISED SIGNATURE NAME Damian Sharp

A.1.d. CONTACT NAME Damian Sharp, MDA CONTACT EMAIL; TEL/MOB. Damian.sharp@cmascotland.co.uk

A.1.e. ASSOCIATED MCCP / OCCP

A.1.f. ASSOCIATED DOCS. CSD0301 Data Transaction Catalogue

A.1.g. PROPOSED URGENCY NON-URGENT

A.1.h. REASONS FOR URGENCY

The CMA CEO will review this information and make a decision as to whether to take this MCCP / OCCP forward as urgent as defined under Market Code Part 8.9.1

A.2. MCCP / OCCP DETAILS		
A.2.a. ISSUE OR DEFECT WHICH THIS MCCP / OCCP SEEKS TO ADDRESS Required under Market Code Parts 8.7.1 (ii) (b) and 8.8.1 (ii) (b)		
MCCP315 introduced a new structure for meter reads to include Meter Read Method alongside the Meter Read Type and, together with MCCP321, allowed Scottish Water deregistration reads to be Visual, Smart or Estimated reads. MCCP315 and MCCP321 were implemented as part of the March 2026 release project. However, the T015.2 transaction was not amended to include the Meter Read Method in these MCCPs. This MCCP would correct that omission.		
A.2.b. DESCRIPTION OF THE NATURE AND PURPOSE OF THE MCCP / OCCP AND HOW IT MEETS THE MARKET CODE / OPERATIONAL CODE OBJECTIVES AND PRINCIPLES FOR THE MARKET DOCUMENTS Required under Market Code Parts 8.7.1 (ii) (c) and 8.8.1 (ii) (c)		
General Description		
This Change Proposal would ensure that Scottish Water is able to provide information to the Market on whether Deregistration Reads have been taken visually, by smart meter data or have had to be estimated in the circumstances now allowed in CSD0202. This Change Proposal would ensure the T015.2 transaction is consistent with the market design for the introduction of smart meters.		
Principles and Objectives affected CMA Guidance Note GN009 may be referred to for assistance with this section		
PRINCIPLE	AFFECTED (Y/N)	DESCRIPTION
Proportionality	Y	Minor change to T015.2 transaction
Transparency	Y	Improves visibility of data to all market participants
Simplicity, Cost-effectiveness, and Security	Y	Minor change impacting Scottish Water
Non-exclusivity	N	
Barriers to Entry	N	
Customer Contact	N	
Non-discrimination	N	
Non-detrimental to SW Core Functions	N	
MC / OC OBJECTIVES	Y	Improves data transparency

A.2.c. IMPACT Required under Market Code Parts 8.7.1 (ii) (d), (f) and (g), and 8.8.1 (ii) (d) and (f)		
CONFIGURED ITEM	IMPACTED (Y/N)	DESCRIPTION
MC / OC	N	
CSDs	Y	Changes to CSD0301
Wholesale Services Agreements	N	
Licences	N	
CMA Central Systems	Y	Changes to T015.2 transaction (and corresponding T015.3 notification)
CMA business processes	N	
Trading Party systems	Y	Changes to T015.2 transaction (and corresponding T015.3 notification)
Trading party business processes	N	

CSD0301 Data Transaction Catalogue, Section 4.3.

The T015.2 transaction and corresponding T015.3 notification would be amended as shown in red:

Transaction Number	<i>T015.2</i>	
Transaction Name	Submit Backdated SPID Status	
From	SW	
To	CMA	
DI #	Name	FLAG
D2001	SPID	RQ
D2025	SPID Status	RQ
D3001	Meter ID	RQ
D3008	Meter Read	RQ
D3044	<i>Meter Read Method</i>	<i>RQ</i>
D3020	Rollover Indicator	OP
D2047	LP Rejection Indicator	RQ
D4006	Effective From	RQ
Description	A Dereg/PDISC that involves the de-activation of a meter.	

Transaction Number	<i>T015.3</i>	
Transaction Name	Notify Back-dated SPID Status	
From	CMA	
To	LP/SW	
DI #	Name	FLAG
D2001	SPID	RQ
D2025	SPID Status	RQ
D3001	Meter ID	RQ
D3021	Rollover Flag	RQ
D3008	Meter Read	RQ
D3044	<i>Meter Read Method</i>	<i>RQ</i>
D2047	LP Rejection Indicator	RQ
D4006	Effective From	RQ
Description	A back-dated Dereg/PDISC, with meter de-activation.	

If changes are identified for CSD0301 Data Transaction Catalogue Annex, these will not be provided in this M CCP, but will be provided following the deployment of the associated system updates. This is because the majority of CSD0301 Annex is system generated automatically and can only be updated after associated changes have been incorporated into the relevant system.

A.3. IMPLEMENTATION DETAILS

A.3.a. PROPOSED IMPLEMENTATION DATE OR LEAD TIME
Timescale must not overlap with the period of consultation with the Commission and should take account of the impacts identified in Section A.2.c. Any quoted lead time should commence from date of Approval.

2026-09-24

A.3.b. ANY LIMITATIONS OR DEPENDENCIES FOR IMPLEMENTATION

None

A.4. ANY OTHER COMMENTS

Indicative User Requirement Specification

UR 1 T015.2 transaction

The T015.2 transaction shall be amended as shown below in red so that the D3044 Meter Read Method data item shall be required. Any T015.2 transaction submitted without this data item or with a value not consistent with CSD0202 shall be rejected with Return Code AY (Meter Read Type and Meter Read Method must be a valid combination).

Transaction Number	<i>T015.2</i>	
Transaction Name	Submit Backdated SPID Status	
From	SW	
To	CMA	
DI #	Name	FLAG
D2001	SPID	RQ
D2025	SPID Status	RQ
D3001	Meter ID	RQ
D3008	Meter Read	RQ
D3044	Meter Read Method	RQ
D3020	Rollover Indicator	OP
D2047	LP Rejection Indicator	RQ
D4006	Effective From	RQ
Description	A Dereg/PDISC that involves the de-activation of a meter.	

UR 2 T015.3 Notification. If a T015.2 transaction is successfully processed then the D3044 Meter Read Method data item shall be included in the corresponding T015.3 notification sent to Trading Parties.

Transaction Number	<i>T015.3</i>	
Transaction Name	Notify Back-dated SPID Status	
From	CMA	
To	LP/SW	
DI #	Name	FLAG
D2001	SPID	RQ
D2025	SPID Status	RQ
D3001	Meter ID	RQ

D3021	Rollover Flag	RQ
D3008	Meter Read	RQ
D3044	Meter Read Method	RQ
D2047	LP Rejection Indicator	RQ
D4006	Effective From	RQ
Description	A back-dated Dereg/PDISC, with meter de-activation.	

UR 3 Storage of Deregistration Read. The T015.2 transaction processing shall use the D3044 Meter Read Method supplied as the Meter Read Method for the associated F read stored permanently in the Central Systems.

PART B — TP ASSESSMENT

B.1. ASSESSMENT PROCESS

B.1.a. ASSESSMENT START DATE	2026-04-16	ASSESSMENT END DATE	2024-04-24
B.1.b. IMPACT ASSESSMENT REQUIREMENT	IA REQUIRED		
B.1.c. CONSULTATION REQUIREMENT	TP CONSULTATION NOT REQUIRED		
B.1.d. ASSOCIATED DOCUMENTS (TO THIS PART B)			

B.2. ASSESSMENT DETAILS

B.2.a. CHANGE SPEC AND IMPACT (IF DIFFERENT FROM THAT ORIGINALLY SUBMITTED)

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B.2.b. CMA INTERNAL SYSTEMS IMPACT

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B.2.c. DRAFT LEGAL TEXT (IF DIFFERENT FROM THAT ORIGINALLY SUBMITTED)

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B.2.d. CUSTOMER IMPACT (TO BE COMPLETED BY LPS)

This Change Proposal would have no direct impact on Customers. However, greater visibility of the Meter Read Method used for Deregistration Reads would enable faster resolution of Customer queries about final meter reads for premises that are removed from the Market.

B.2.e. TP ASSESSMENT

Taking into account complexity, importance and urgency, and having regard to whether or not such proposal is within the relevant Objectives and Principles as required under Market Code Parts 8.7.1 (v) and 8.8.1 (iv)

Impact on Principles and Objectives (if different from that originally submitted)	
Cost Estimate	M
Benefit Estimate (L: < 10k, M: £10k to £100k, H: > £100k)	£9.2k (IA + 33%)
B.3. TP DECISION	TP APPROVED
B.4. FINAL TP VIEWS	Unanimously approved at TP on 16 th April 2026
B.5. PLANNED IMPLEMENTATION DATE	2026-09-24

WITHDRAWN BY PROPOSER?	No
COMMENTS	
DATE OF WITHDRAWAL	

PART C — COMMISSION APPROVAL

C.1. DATE FINAL REPORT ISSUED TO COMMISSION	2026-05-21
C.2. APPROVAL STATUS	APPROVED CHANGE
C.3. DATE OF APPROVAL STATUS	2026-06-26
C.4. COMMISSION RESPONSE REFERENCE	

PART D — IMPLEMENTATION

D.1. IMPLEMENTATION DATE	17 September 2026
D.2. IMPLEMENTATION DETAILS (MC version, CSD versions, CMA Central Systems release number, etc.)	
CSD0301 v35	